

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	68	--	--	547	83	49	0	723	24	0
Hydrocarbon Gas Liquids	683	0	11	58	79	--	-12	56	212	575
Natural Gas Liquids	683	0	6	48	71	--	-12	56	212	553
Ethane	304	--	--	--	-167	--	6	--	81	50
Propane	223	--	14	47	211	--	-20	--	106	409
Normal Butane	67	--	-8	1	47	--	1	42	23	40
Isobutane	31	--	-1	0	-12	--	0	4	0	14
Natural Gasoline	59	0	--	--	-8	--	1	9	1	39
Refinery Olefins	--	--	6	9	8	--	1	--	--	22
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	5	9	8	--	-1	--	--	23
Normal Butylene	--	--	0	--	--	--	2	--	--	-2
Isobutylene	--	--	0	--	--	--	0	--	--	1
Other Liquids	--	17	--	495	2,075	290	177	2,678	6	16
Hydrogen/Biofuels/Other Hydrocarbons	--	17	--	18	288	45	26	329	5	8
Hydrogen	--	--	--	--	--	2	--	2	--	0
Biofuels (including Fuel Ethanol)	--	17	--	18	288	43	26	327	5	8
Fuel Ethanol ⁶	--	11	--	--	281	43	20	310	5	0
Biofuels (excluding Fuel Ethanol) ⁷	--	6	--	18	7	--	5	17	0	8
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	49	-1	--	13	27	1	8
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	428	1,787	245	138	2,322	0	0
Reformulated	--	--	--	146	227	164	70	468	0	0
Conventional	--	--	--	282	1,560	80	68	1,854	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	3,472	519	1,486	-288	58	--	64	5,067
Finished Motor Gasoline	--	--	3,030	85	73	-288	-6	--	2	2,904
Reformulated	--	--	1,110	--	--	-155	0	--	--	956
Conventional	--	--	1,920	85	73	-133	-6	--	2	1,949
Finished Aviation Gasoline	--	--	--	0	4	--	1	--	--	4
Kerosene-Type Jet Fuel	--	--	96	57	455	--	16	--	12	580
Kerosene	--	--	3	9	10	--	-15	--	0	36
Distillate Fuel Oil ⁶	--	0	223	254	883	--	26	--	15	1,320
15 ppm sulfur and under	--	0	220	252	871	--	36	--	7	1,300
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	0	--	7	-6
Greater than 500 ppm sulfur	--	--	2	2	12	--	-10	--	0	26
Residual Fuel Oil	--	--	28	81	--	--	-2	--	4	108
Less than 0.31 percent sulfur	--	--	0	8	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	25	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	8	48	--	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	--	2	--	--	--	--	0	2
Naphtha for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	0	1
Special Naphthas	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	13	4	16	--	-2	--	6	29
Waxes	--	--	-1	3	--	--	1	--	2	-1
Petroleum Coke	--	--	19	--	12	--	--	--	20	11
Marketable	--	--	8	--	12	--	--	--	20	0
Catalyst	--	--	11	--	--	--	--	--	--	11
Asphalt and Road Oil	--	--	34	24	33	--	41	--	3	47
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	751	16	3,483	1,619	3,723	52	224	3,456	306	5,659

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.